TL. 1.861
C2

ERCB ST 94-5

CANADIANA
MAR 21 1994

ERCB

PSU, Block and Project Approvals

Monthly Update

March 1994

Digitized by the Internet Archive
in 2014

https://archive.org/details/psublockprojappr199403

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

Telephone (403) 297-8311

Fax 297-7040

ERCB

Energy Resources Conservation Board

640 Fifth Avenue SW
Calgary, Alberta
Canada T2P 3G4

Telephone (403) 297-8311
Fax (403) 297-7040

APPENDIX TO BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" issued to the operator of each Block or Project approved or amended effective 1 March 1994.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR:pm

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
BASHAW D-2C	PROJECT NO. 1	ADDITION LS 13-9-42-23 W4 (64 HA)
BRAZEAU RIVER BELLY RIVER II	PROJECT NO. 1	ADDITION LS 11-27-47-14 W5 (64 HA) CHANGE POOL TYPE 00 TO 20
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETION LS 10-3-62-12 W5
ENCHANT ARCS MM & NN	PROJECT NO. 1	POOL CODE CHANGE
HALKIRK UPPER MANNVILLE R	BLOCK NO. 2	ADDITIONS LS 13-31-37-17 W4 (16 HA) LS 10-25-37-18 W4 (16 HA)
KAKWA MAIN CARDIUM A	PROJECT NO. 1	DELETION (VALIDATED DSU) LS 13-32-62-5 W6 (64 HA)
MANYBERRIES SUNBURST C	PROJECT NO. 1	NEW
PEMBINA BELLY RIVER FFF, GGG, K2K & S2S	PROJECT NO. 3	NEW
PEMBINA CARDIUM	PROJECT NO. 115 PROJECT NO. 136 PROJECT NO. 253	NEW COMPLETION LS 6-6-50-11 W5 NEW COMPLETION LS 02/12-15-48-6 W5 NEW COMPLETION LS 9-9-48-6 W5
RED COULEE MOULTON B	PROJECT NO. 1	NEW COMPLETION LS DO/3-1-1-17 W4
SHEKILIE KEG RIVER G2G	PROJECT NO. 1	NEW
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 7	UNIQUE WELL IDENTIFIER CORRECTION LS 9-23-65-11 W5/2
VALHALLA DOE CREEK I	PROJECT NO. 33	NEW COMPLETION LS 9-1-75-9 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
THORSBY GLAUCONITIC A	PROJECT NO. 1	NEW COMPLETIONS LS 9-33-48-1 W5 LS 15-33-48-1 W5 LS 02/15-33-48-1 W5 LS 3-4-49-1 W5 LS 5-4-49-1 W5 LS 7-4-49-1 W5
HEAVY CRUDE		
CHAUVIN SOUTH MANNVILLE MU NO. 1	PROJECT NO. 3	NEW COMPLETIONS LS B2/2-2-43-2 W4 LS CO/7-2-43-2 W4 CONVERTED TO WATER DISPOSALS LS 03/4-2-43-2 W4 LS 8-2-43-2 W4
COUNTESS UPPER MANNVILLE H	PROJECT NO. 13	DELETIONS (RETURN TO PRIMARY) LS 12-4-19-16 W4 (16 HA)
HAYTER DINA A	PROJECT NO. 2	NEW COMPLETIONS LS A2/3-29-41-1 W4 LS B3/3-29-41-1 W4 LS D3/3-29-41-1 W4
HORSEFLY LAKE MANNVILLE	PROJECT NO. 1	NEW COMPLETION LS 02/2-32-8-16 W4
JOHNSON GLAUCONITIC B	PROJECT NO. 1 PROJECT NO. 2	NEW COMPLETION LS 02/3-30-16-14 W4 ADDITION LS 02/5-30-16-14 W4 (16 HA)
LITTLE BOW UPPER MANNVILLE T	PROJECT NO. 1	NEW COMPLETIONS LS 03/4-5-15-18 W4 LS 03/7-6-15-18 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92275
PROVOST LLOYDMINSTER DD	PROJECT NO. 4	NEW COMPLETION LS 04/6-11-41-3 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
RETLAW MANNVILLE LL	PROJECT NO. 1 PROJECT NO. 2	NEW NEW
TABER SOUTH MANNVILLE A	PROJECT NO. 1	NEW COMPLETIONS LS 02/10-17-7-16 W4 LS 02/7-19-7-16 W4 LS 02/8-19-7-16 W4 LS 02/16-19-7-16 W4 LS 03/12-20-7-16 W4
TABER SOUTH MANNVILLE B	PROJECT NO. 1	NEW COMPLETION LS 02/8-29-7-16 W4
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 2	NEW COMPLETION LS B0/1-27-45-6 W4

EFFECTIVE DATE	OPER NO
1A FEB 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BASHAW D-2C PROJECT NO 1	0096	696003	20	00	000	001	8.0	24.0	256	
02	16	08	04	22	3	4	0	0096	696003	20	00	000	001			64	408000
00	12	09	04	22	3	4	2	0096	696003	20	00	000	001				108005
00	13	09	04	22	3	4	0	0096	696003	20	00	000	001			64	108000
00	04	16	04	22	3	4	0	0096	696003	20	00	000	001			64	108000
00	08	17	04	22	3	4	0	0096	696003	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0096	696003	20	00	000	001

EFFECTIVE DATE	OPER NO
1A FEB 1994	026

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BRAZEAU RIVER BR II PROJ. NO 1	0168	126035	20	00	000	001	8.0	40.0	384	
00	11	27	047	14	5	0		0168	126035	20	00	000	001			64	108000
00	06	28	047	14	5	2		0168	126035	20	00	000	001			64	108000
00	09	28	047	14	5	0		0168	126035	20	00	000	001			64	108000
00	11	28	047	14	5	0		0168	126035	20	00	000	001			64	408000
00	01	29	047	14	5	0		0168	126035	20	00	000	001			64	108000
00	09	29	047	14	5	0		0168	126035	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0168	126035	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

EFFECTIVE DATE	OPER NO
01 MAR 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	377.0	7616	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93278	0200	744060	20	00	000	001				000000
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108004
00	14	32	061	11	5	0		0200	744060	20	00	000	001			128	308000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				408004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				408000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	408000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	16	05	062	11	5	0		0200	744060	20	00	000	001			128	108005
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108004
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	08	062	11	5	0		0200	744060	20	00	000	001			128	308000
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001				108004
00	06	01	062	12	5	2	CARSON CREEK NORTH UNIT#1 6-1	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	062	12	5	2	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	10	03	062	12	5	0		0200	744060	20	00	000	001			128	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	JT1

EFFECTIVE DATE	OPER NO
01 MAR 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001				108004
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				408005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	408000
00	08	07	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	11	07	062	12	5	0	MOBIL UNIT 1 CARSON N 11-7-62-12	0200	744060	20	00	000	001			128	108000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	11	08	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001				108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				108003
00	09	09	062	12	5	0	MOBIL UNIT 1 CARSON N 9-9-62-12	0200	744060	20	00	000	001			128	108000
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				108005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				108004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				108004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108004
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	12	16	062	12	5	2		0200	744060	20	00	000	001				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	JT1

EFFECTIVE DATE	OPER NO
01 MAR 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001				108004
00	16	17	062	12	5	2		0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	03	18	062	12	5	0		0200	744060	20	00	000	001			64	108000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	16	18	062	12	5	2	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	20	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	21	062	12	5	0		0200	744060	20	00	000	001			128	108005
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	0	MOBILE UNIT 1 CARSON N 8-12	0200	744060	20	00	000	001			64	108005
00	10	12	062	13	5	3	(S.L. 8-12-62-13)	0200	744060	20	00	000	001			32	108000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				108005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	108000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			32	108000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	JT1

EFFECTIVE DATE	OPER NO
01 MAR 1994	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ENCHANT ARCS MM & NN PROJECT NO 1	0336	694160	20	00	000	001	8.0	16.0	192	
00	06	25	01	41	6	4	0	0336	694160	20	00	000	001			64	108000
00	10	25	01	41	6	4	0	0336	694160	20	00	000	001			64	408000
00	14	25	01	41	6	4	0	0336	694160	20	00	000	001			64	108000

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0336	694160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	031

EFFECTIVE DATE	OPER NO
01 MAR 1994	EJ9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANNV. R BLOCK NO 2	0437	250018	00	02	000	000	8.0	136.0	288	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92180	0437	250018	00	02	000	000				000000
00	02	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	03	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	04	31	037	17	4	0	(SURF.LOC. 12-31-37-17)	0437	250018	00	02	000	000			32	107000
00	06	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	07	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	09	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	10	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	11	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	13	31	037	17	4	0	(SURF.LOC. 5-31-37-17)	0437	250018	00	02	000	000			16	107000
00	14	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	15	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	16	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	09	25	037	18	4	0		0437	250018	00	02	000	000			16	107000
00	10	25	037	18	4	0		0437	250018	00	02	000	000			16	107000
00	14	25	037	18	4	0		0437	250018	00	02	000	000			16	107000
00	15	25	037	18	4	0		0437	250018	00	02	000	000			16	107000
00	16	25	037	18	4	0		0437	250018	00	02	000	000			16	107000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0437	250018	00	02	000	000

EFFECTIVE DATE	OPER NO
01 MAR 1994	EJ9

EFFECTIVE DATE	OPER NO
01 MAR 1994	JH9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKWA MAIN CARDIUM A PROJ. NO 1	0519	175001	00	00	000	001	8.0	56.0	768	
00	02	32	062	05	6	0		0519	175001	00	00	000	000			64	108000
00	10	32	062	05	6	0		0519	175001	00	00	000	000			64	108000
00	07	05	063	05	6	0		0519	175001	00	00	000	000			64	108000
00	14	05	063	05	6	0		0519	175001	00	00	000	000			64	408000
00	16	05	063	05	6	0		0519	175001	00	00	000	000			64	308000
00	06	08	063	05	6	0		0519	175001	00	00	000	000			64	108000
00	14	08	063	05	6	0		0519	175001	00	00	000	000			64	308000
00	04	17	063	05	6	0		0519	175001	00	00	000	000			64	108000
00	01	18	063	05	6	0		0519	175001	00	00	000	000			64	308000
00	10	18	063	05	6	0		0519	175001	00	00	000	000			64	108000
00	14	18	063	05	6	0		0519	175001	00	00	000	000			64	308000
00	03	19	063	05	6	0		0519	175001	00	00	000	000			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	JH9

EFFECTIVE DATE	OPER NO
01 MAR 1994	313

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST C PROJ NO 1	0595	332003	20	00	000	001	8.0	24.0	320	
02	10	30	00	40	4	0		0595	332003	20	00	000	001				408000
00	10	32	00	40	4	0		0595	332003	20	00	000	001			64	108000
00	05	04	00	50	4	0		0595	332003	20	00	000	001			64	408000
00	02	05	00	50	4	0		0595	332003	20	00	000	001			32	108004
00	08	05	00	50	4	0		0595	332003	20	00	000	001			32	308000
00	10	05	00	50	4	0		0595	332003	20	00	000	001			32	108000
00	16	05	00	50	4	0		0595	332003	20	00	000	001			32	308000
00	02	08	00	50	4	0		0595	332003	20	00	000	001			32	308000
00	08	08	00	50	4	0		0595	332003	20	00	000	001			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0595	332003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	313

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF,GGG,K2K,S2S PR. 3	0685	126060	00	00	000	003	8.0	96.0	608	
00	06	22	04	60	25	0		0685	126060	00	00	000	003				408000
00	08	22	04	60	25	0		0685	126060	00	00	000	003			64	108000
00	10	22	04	60	25	0		0685	126060	00	00	000	003			32	108000
00	12	22	04	60	25	0		0685	126060	00	00	000	003			32	108000
00	14	22	04	60	25	0		0685	126060	00	00	000	003			32	108000
00	16	22	04	60	25	0		0685	126060	00	00	000	003			32	408000
00	06	23	04	60	25	0		0685	126060	00	00	000	003			64	108000
00	08	23	04	60	25	0		0685	126060	00	00	000	003			32	408000
00	10	23	04	60	25	0		0685	126060	00	00	000	003			32	108000
00	12	23	04	60	25	0		0685	126060	00	00	000	003			32	108000
00	14	23	04	60	25	0		0685	126060	00	00	000	003			32	108000
00	16	23	04	60	25	0		0685	126060	00	00	000	003			32	408000
00	02	27	04	60	25	0		0685	126060	00	00	000	003			32	108000
00	04	27	04	60	25	0		0685	126060	00	00	000	003			32	108000
00	06	27	04	60	25	0		0685	126060	00	00	000	003			32	408000
00	08	27	04	60	25	0		0685	126060	00	00	000	003			32	108000
00	10	27	04	60	25	0		0685	126060	00	00	000	003			32	108000
00	16	27	04	60	25	0		0685	126060	00	00	000	003			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	126060	00	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

EFFECTIVE DATE	OPER NO
01 MAR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA CARDIUM PROJECT NO 115	0685	176000	20	00	000	115	8.0	288.0	2752	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 93070	0685	176000	20	00	000	115				000000
00	08	20	049	11	5	0	TEXACO TEXCAN PEMBINA 8-20-49-11	0685	176000	20	00	000	115			64	108000
00	16	20	049	11	5	0	TEXACO TEXCAN PEMBINA 16-20-49-11	0685	176000	20	00	000	115			64	108000
00	06	21	049	11	5	0	TEXACO TEXCAN PEMBINA 6-21-49-11	0685	176000	20	00	000	115			64	108000
00	08	21	049	11	5	0	TEXACO TEXCAN PEMBINA 8-21-49-11	0685	176000	20	00	000	115			64	108000
00	14	21	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-21	0685	176000	20	00	000	115			64	408000
00	16	21	049	11	5	0	TEXACO TEXCAN PEMBINA 16-21-49-11	0685	176000	20	00	000	115			64	108000
00	06	22	049	11	5	0	TEXACO TEXCAN PEMBINA 6-22-49-11	0685	176000	20	00	000	115			64	108000
00	14	22	049	11	5	0	TEXACO TEXCAN PEMBINA 14-22-49-11	0685	176000	20	00	000	115			64	408000
02	04	27	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	27	049	11	5	0	TEXACO MCCOLL GLENDALE A-6-27	0685	176000	20	00	000	115			32	108000
00	14	27	049	11	5	0	TEXACO TEXCAN PEMBINA 14-27-49-11	0685	176000	20	00	000	115			64	408000
00	06	28	049	11	5	0	TEXACO TEXCAN PEMBINA 6-28-49-11	0685	176000	20	00	000	115			64	108000
00	08	28	049	11	5	0	TEXACO TEXCAN PEMBINA 8-28-49-11	0685	176000	20	00	000	115			64	408000
00	10	28	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	14	28	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-28	0685	176000	20	00	000	115			64	408000
00	16	28	049	11	5	0	TEXACO TEXCAN PEMBINA 16-28-49-11	0685	176000	20	00	000	115			32	108000
00	06	29	049	11	5	0	TEXACO TEXCAN PEMBINA 6-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	29	049	11	5	0	TEXACO TEXCAN PEMBINA 8-29-49-11	0685	176000	20	00	000	115			64	108000
00	14	29	049	11	5	0	TEXACO TEXCAN PEMBINA 14-29-49-11	0685	176000	20	00	000	115			64	408000
00	16	29	049	11	5	0	TECACO TEXCAN PEMBINA 16-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	30	049	11	5	0	TECACO TEXCAN PEMBINA 8-30-49-11	0685	176000	20	00	000	115			64	408000
02	10	30	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	16	30	049	11	5	0	TEXACO MCCOLL GLENDALE A-16-30	0685	176000	20	00	000	115			32	108000
00	08	31	049	11	5	0	TEXACO PEMBINA 8-31-49-11	0685	176000	20	00	000	115			64	408000
00	10	31	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	14	31	049	11	5	0	TEXACO PEMBINA 14-31-49-11	0685	176000	20	00	000	115			64	408000
00	16	31	049	11	5	0	TEXACO PEMBINA 16-31-49-11	0685	176000	20	00	000	115			32	108000
00	04	32	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	32	049	11	5	0	TEXACO PEMBINA 6-32-49-11	0685	176000	20	00	000	115			32	108000
00	08	32	049	11	5	0	TEXACO PEMBINA 8-32-49-11	0685	176000	20	00	000	115			64	108000
00	14	32	049	11	5	0	TEXACO PEMBINA 14-32-49-11	0685	176000	20	00	000	115			64	408000
00	16	32	049	11	5	0	ASHLAND PEMBINA 16-32-49-11	0685	176000	20	00	000	115			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 MAR 1994	007

EFFECTIVE DATE	OPER NO
01 MAR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	05	050	11	5	0	TEXACO PEMBINA 6-5-50-11	0685	176000	20	00	000	115			32	108000
00	08	05	050	11	5	0	ASHLAND PEMBINA 8-5-50-11	0685	176000	20	00	000	115			64	108000
00	14	05	050	11	5	0	TEXACO PEMBINA 14-5-50-11	0685	176000	20	00	000	115			64	408000
00	16	05	050	11	5	0	ASHLAND PEMBINA 16-5-50-11	0685	176000	20	00	000	115			64	108004
00	02	06	050	11	5	0	TEXACO PEMBINA 2-6-50-11	0685	176000	20	00	000	115			32	108004
00	04	06	050	11	5	0	TECACO PEMBINA 4-6-50-11	0685	176000	20	00	000	115			64	108000
00	06	06	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	08	06	050	11	5	0	TEXACO ET AL PEMBINA 8-6-50-11	0685	176000	20	00	000	115				408000
00	10	06	050	11	5	0	TEXACO TEXCAN PEMBINA 10-6-50-11	0685	176000	20	00	000	115			32	108000
00	12	06	050	11	5	0	TEXACO TEXCAN PEMBINA 12-6-50-11	0685	176000	20	00	000	115			64	408000
00	16	06	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	02	07	050	11	5	0	TEXACO TEXCAN PEMBINA 2-7-50-11	0685	176000	20	00	000	115			32	408000
00	04	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	08	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	10	07	050	11	5	0	TEXACO TEXCAN PEMBINA 10-7-50-11	0685	176000	20	00	000	115			32	108000
00	12	07	050	11	5	0	TEXACO TEXCAN PEMBINA 12-7-50-11	0685	176000	20	00	000	115			64	408000
00	16	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	08	050	11	5	0	ASHLAND PEMBINA 6-8-50-11	0685	176000	20	00	000	115			64	108000
00	08	08	050	11	5	0	ASHLAND PEMBINA 8-8-50-11	0685	176000	20	00	000	115			64	108004
00	02	18	050	11	5	0	TEXACO TEXCAN PEMBINA 2-18-50-11	0685	176000	20	00	000	115			64	408000
00	04	18	050	11	5	0	TEXACO TEXCAN PEMBINA 4-18-50-11	0685	176000	20	00	000	115			64	108000

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 MAR 1994	007

EFFECTIVE DATE	OPER NO
01 MAR 1994	384

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 136	0685	176000	20	00	000	136	8.0	48.0	320	
00	04	15	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	06	15	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	12	15	048	06	5	0		0685	176000	20	00	000	136				108005
02	12	15	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	14	15	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	02	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	08	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	10	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	12	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	14	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	16	16	048	06	5	0		0685	176000	20	00	000	136			32	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	136

EFFECTIVE DATE	OPER NO
01 MAR 1994	384

EFFECTIVE DATE	OPER NO
01 MAR 1994	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 253	0685	176000	20	00	000	253	8.0	416.0	5056	
00	14	32	047	05	5	0	M W GAS PEM 14-32-47-5	0685	176000	20	00	000	253			64	108000
00	16	32	047	05	5	0	M W GAS PEM 16-32-47-5	0685	176000	20	00	000	253			64	108000
00	14	33	047	05	5	0	IMP CDN SUP PEMBINA 14-33C-47-5	0685	176000	20	00	000	253			64	108000
00	16	33	047	05	5	0	IMP CDN SUP PEMBINA 16-33C-47-5	0685	176000	20	00	000	253			64	108000
00	06	34	047	05	5	0	IMP CDN SUP PEMBINA 6-34C-47-5	0685	176000	20	00	000	253			64	108000
00	14	34	047	05	5	0	IMP CDN-SUP PEM IN 14-34-47-5	0685	176000	20	00	000	253			64	408000
00	16	26	047	06	5	0	DOME PROVO PEMBINA 16-26-47-6	0685	176000	20	00	000	253			64	108000
00	06	33	047	06	5	0	DEKALB DOME PEM IN 6-33-47-6	0685	176000	20	00	000	253			64	408000
00	14	33	047	06	5	0	DEKALB DOME PEMBINA 14-33-47-6	0685	176000	20	00	000	253			64	108000
00	16	33	047	06	5	0	DEKALB DOME PEMBINA 16-33-47-6	0685	176000	20	00	000	253			64	108004
00	08	34	047	06	5	0	MW GAS PEM 8-34-47-6	0685	176000	20	00	000	253			64	108000
00	14	34	047	06	5	0	MW GAS PEM 14-34-47-6	0685	176000	20	00	000	253			64	108004
00	16	34	047	06	5	0	CIGOL PEM IN 16-34-47-6	0685	176000	20	00	000	253			64	408000
00	06	35	047	06	5	0	IOE CDN-SUP PEM IN 6-35-47-6	0685	176000	20	00	000	253			64	408000
00	08	35	047	06	5	0	IOE CDN SUP PEMBINA 8-35C-47-6	0685	176000	20	00	000	253			64	108000
00	14	35	047	06	5	0	IOE CDN SUP PEMBINA 14-35C-47-6	0685	176000	20	00	000	253			64	108000
00	16	35	047	06	5	0	IOE CDN SUP PEMBINA 16-35C-47-6	0685	176000	20	00	000	253			64	108000
00	06	36	047	06	5	0	IOE CDN-SUP PEM IN 6-36-47-6	0685	176000	20	00	000	253			64	408000
00	08	36	047	06	5	0	I O E CDN SUP PEMBINA 8-36-47-6	0685	176000	20	00	000	253			64	108000
00	14	36	047	06	5	0	IOE CDN SUP PEMBINA 14-36C-47-6	0685	176000	20	00	000	253			64	108004
00	16	36	047	06	5	0	IOE CDN SUP PEMBINA 16-36C-47-6	0685	176000	20	00	000	253			64	108004
00	06	03	048	05	5	0	IMP CDN SUP PEMBINA 6-3C-48-5	0685	176000	20	00	000	253			64	108004
00	06	04	048	05	5	0	IMP CDN-SUP PEM IN 6-4-48-5	0685	176000	20	00	000	253			64	408000
00	08	04	048	05	5	0	IMP CDN-SUP PEMBINA 8-4C-48-5	0685	176000	20	00	000	253			64	108000
00	14	04	048	05	5	0	HYLO M W GAS PEM 14-4-48-5	0685	176000	20	00	000	253			64	108000
00	16	04	048	05	5	0	IMP CDN-SUP PEMBINA 16-4C-48-5	0685	176000	20	00	000	253			64	108004
00	06	05	048	05	5	0	SUPTST PEM IN 6-5-48-5	0685	176000	20	00	000	253			64	408000
00	08	05	048	05	5	0	SUPTST CARNWOOD 8-5-48-5	0685	176000	20	00	000	253			64	108000
00	14	05	048	05	5	0	SUPERTEST CARNWOOD 14-5-48-5	0685	176000	20	00	000	253			64	108000
00	16	05	048	05	5	0	SUPTST PEMBINA 16-5-48-5	0685	176000	20	00	000	253			64	108000
00	14	06	048	05	5	0	SUPTST PEMBINA 14-6-48-5	0685	176000	20	00	000	253			64	108000
00	16	06	048	05	5	0	SUPTST CARNWOOD 16-6-48-5	0685	176000	20	00	000	253			64	108000
00	06	07	048	05	5	0	SUPTST PEM IN 6-7-48-5	0685	176000	20	00	000	253			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	253

EFFECTIVE DATE	OPER NO
01 MAR 1994	319

EFFECTIVE DATE	OPER NO
01 MAR 1994	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0008070480550	SUPTST CARNWOOD 8-7-48-5	0685	176000	20	00	000	253			64	108000
0014070480550	SUPERTEST PEMBINA 14-7-48-5	0685	176000	20	00	000	253			64	108000
0016070480550	SUPTST ET AL PEM IN 16-7-48-5	0685	176000	20	00	000	253			64	408000
0006080480550	BDNL PEMBINA IN 6-8-48-5	0685	176000	20	00	000	253			64	408005
0008080480550	BDNL HB ET AL PEM 8-8-48-5	0685	176000	20	00	000	253			64	108000
0014080480550	HUDSONS BAY CARNWOOD 14-8-48-5	0685	176000	20	00	000	253			64	108000
0006180480550	CS PEM IN 6-18-48-5	0685	176000	20	00	000	253			64	408000
0006010480650	SUPTST PEM IN 6-1-48-6	0685	176000	20	00	000	253			64	408000
0008010480650	SUPTST PEMBINA 8-1-48-6	0685	176000	20	00	000	253			64	108000
0014010480650	SUPTST PEMBINA 14-1-48-6	0685	176000	20	00	000	253			64	108000
0016010480650	SUPTST ET AL PEMBINA 16-1-48-6	0685	176000	20	00	000	253			64	108000
0006020480650	CIGOL PEM IN 6-2-48-6	0685	176000	20	00	000	253			64	408000
0008020480650	IMP CDN-SUP PEMBINA 8-2C-48-6	0685	176000	20	00	000	253			64	108000
0014020480650	IMP CAN SUP PEMB 14-2C-48-6	0685	176000	20	00	000	253			64	108000
0016020480650	SUPTST ET AL PEMBINA 16-2-48-6	0685	176000	20	00	000	253			64	108000
0006030480650	CIGOL PEM IN 6-3-48-6	0685	176000	20	00	000	253			64	408000
0008030480650	M W GAS PEM 8-3-48-6	0685	176000	20	00	000	253			64	108000
0014030480650	M W GAS PEM 14-3-48-6	0685	176000	20	00	000	253			64	108000
0016030480650	M W GAS PEM 16-3-48-6	0685	176000	20	00	000	253			64	108000
0006040480650	CIGOL PEM IN 6-4-48-6	0685	176000	20	00	000	253			64	408000
0008040480650	M W GAS PEM 8-4-48-6	0685	176000	20	00	000	253			64	108000
0001090480650		0685	176000	20	00	000	253			32	308000
0008090480650	IMP CAN SUP PEMBINA 8-9C-48-6	0685	176000	20	00	000	253			32	108000
0009090480650		0685	176000	20	00	000	253			32	108000
0012090480650	BP ET AL PEMBINA 12-9-48-6	0685	176000	20	00	000	253			32	108000
0014090480650	IMP CDN SUP BUCK CRK 14-9C-48-6	0685	176000	20	00	000	253			32	108000
0016090480650	IMP CDN SUP PEMBINA 16-9C-48-6	0685	176000	20	00	000	253			32	108000
0001100480650		0685	176000	20	00	000	253			32	308000
0003100480650		0685	176000	20	00	000	253			32	308000
0006100480650	CDN-SUP PEM IN 6-10-48-6	0685	176000	20	00	000	253			32	408000
0008100480650	CDN SUP PEM 8-10-48-6	0685	176000	20	00	000	253			32	108000
0009100480650		0685	176000	20	00	000	253			32	308000
0012100480650		0685	176000	20	00	000	254			32	108000
0014100480650	CDN SUP PEM 14-10-48-6	0685	176000	20	00	000	253			32	108000
0016100480650	CDN-SUP PEM IN 16-10-48-6	0685	176000	20	00	000	253			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	253

EFFECTIVE DATE	OPER NO
01 MAR 1994	319

EFFECTIVE DATE	OPER NO
01 MAR 1994	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	03	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	06	11	048	06	5	0	IMP CDN-SUP PEM IN 6-11-48-6	0685	176000	20	00	000	253			32	408000
00	08	11	048	06	5	0	IMP CDN-SUP PEMBINA 8-11C-48-6	0685	176000	20	00	000	253			32	108000
00	09	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	11	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	14	11	048	06	5	0	CANCRUDE MICH WIS CARN 14-11-48-6	0685	176000	20	00	000	253			32	108000
00	16	11	048	06	5	0	ALCON MICH WIS PEM IN 16-11-48-6	0685	176000	20	00	000	253			32	408000
00	01	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	03	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	06	12	048	06	5	0	SUPTST PEM IN 6-12-48-6	0685	176000	20	00	000	253			32	408000
00	08	12	048	06	5	0	SUPTST PEMBINA 8-12-48-6	0685	176000	20	00	000	253			32	108000
00	09	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	11	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	14	12	048	06	5	0	SUPTST CARNWOOD 14-12-48-6	0685	176000	20	00	000	253			32	108000
00	16	12	048	06	5	0	SUPERTEST PEMBINA 16-12-48-6	0685	176000	20	00	000	253			32	108000
00	06	13	048	06	5	0	CS PEM IN 6-13-48-6	0685	176000	20	00	000	253			64	408000
00	08	13	048	06	5	0	CITIES SERVICE CARNWOOD 8-13-48-6	0685	176000	20	00	000	253			64	108000
00	14	13	048	06	5	0	C S CARNWOOD 14-13-48-6	0685	176000	20	00	000	253			64	108000
00	16	13	048	06	5	0	CS PEM IN 16-13-48-6	0685	176000	20	00	000	253			64	408000
00	06	16	048	06	5	0	IMP CDN SUP PEMBINA 6-16C-48-6	0685	176000	20	00	000	253			64	108000
00	08	17	048	06	5	0	IMP CDN-SUP PEM IN 8-17-48-6	0685	176000	20	00	000	253			64	408000
00	16	17	048	06	5	0	IMP CDN SUP PEMBINA 16-17C-48-6	0685	176000	20	00	000	253			64	108000
00	06	24	048	06	5	0	CANCRUDE MICH WIS CARN 6-24-48-6	0685	176000	20	00	000	253			64	108000
00	08	24	048	06	5	0	ALCON MICH WIS PEM IN 8-24-48-6	0685	176000	20	00	000	253			64	408000
00	14	24	048	06	5	0	IMP CDN SUP PEMBINA 14-24-48-6	0685	176000	20	00	000	253			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	253

EFFECTIVE DATE	OPER NO
01 MAR 1994	319

EFFECTIVE DATE	OPER NO
01 MAR 1994	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED COULEE MOULTON B PROJECT NO 1	0756	330002	20	00	000	001	8.0	8.0	80	
A	00	30	10	01	17	4	0	0756	330002	20	00	000	001			8	408000
C	00	30	10	01	17	4	2	0756	330002	20	00	000	001				408005
D	00	30	10	01	17	4	0	0756	330002	20	00	000	001			8	108000
A	00	40	10	01	17	4	0	0756	330002	20	00	000	001			8	408004
A	00	60	10	01	17	4	0	0756	330002	20	00	000	001			8	108004
00	07	01	00	1	17	4	0	0756	330002	20	00	000	001			16	108004
00	10	01	00	1	17	4	0	0756	330002	20	00	000	001			16	108006
02	16	01	00	1	17	4	0	0756	330002	20	00	000	001			16	408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0756	330002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	158

EFFECTIVE DATE	OPER. NO
01 MAR 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SHEKILIE KEG RIVER G2G PROJ. NO. 1	0835	788133	20	00	000	001	8.0	8.0	64	
00	01	31	117	08	6	0		0835	788133	20	00	000	001			64	108200
02	01	31	117	08	6	0		0835	788133	20	00	000	001				408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0835	788133	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1994	246

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	572.0	4416	
0001	01	00	10	11	0		SPACING IN ACC. WITH MISC. 9040	0889	744060	10	00	000	007				000000
0204	31	06	41	05	0		IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
0010	31	06	41	05	0		IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	408000
0012	31	06	41	05	0		IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
0014	31	06	41	05	0			0889	744060	10	00	000	007			32	308000
0012	32	06	41	05	0		IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
0013	32	06	41	05	0		AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
0014	32	06	41	05	0			0889	744060	10	00	000	007			32	308000
0008	34	06	41	15	0		PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108004
0010	34	06	41	15	0		BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
0002	35	06	41	15	0		IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108005
0202	35	06	41	15	0		AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108000
0004	35	06	41	15	0		IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108004
0010	35	06	41	15	0		IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
0012	35	06	41	15	0		IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
0212	35	06	41	15	0		AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
0002	36	06	41	15	0		IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108000
0004	36	06	41	15	0		IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108000
0010	36	06	41	15	0		IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
0012	36	06	41	15	0		IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
0002	05	06	51	05	0		PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108004
0004	05	06	51	05	0		PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
0008	05	06	51	05	0			0889	744060	10	00	000	007			32	308000
0010	05	06	51	05	0		PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007				108005
0210	05	06	51	05	0		AMOCO UNIT 20A SWAN HILLS 10-5	0889	744060	10	00	000	007			64	108000
0012	05	06	51	05	0		PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	708000
0002	06	06	51	05	0		PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108004
0004	06	06	51	05	0		PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
0010	06	06	51	05	0		PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
0012	06	06	51	05	0		PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000
0002	01	06	51	15	0		BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
0004	01	06	51	15	0		B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
0204	01	06	51	15	0		AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 06 01 065 11 50		0889	744060	10	00	000	007			32	308000
00 10 01 065 11 50	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00 12 01 065 11 50	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00 14 01 065 11 50	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	408000
00 02 02 065 11 50	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02 02 02 065 11 50	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00 04 02 065 11 50	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00 10 02 065 11 50	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00 12 02 065 11 50	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00 02 03 065 11 50	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00 10 03 065 11 50	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108000
00 02 10 065 11 50	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108004
00 10 10 065 11 50	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108000
00 02 11 065 11 50	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00 04 11 065 11 50	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00 08 11 065 11 50	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00 10 11 065 11 50	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00 12 11 065 11 50	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
02 12 11 065 11 50	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
00 14 11 065 11 50		0889	744060	10	00	000	007			32	308000
00 04 12 065 11 50	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00 12 12 065 11 52	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	408000
00 14 12 065 11 50		0889	744060	10	00	000	007			32	308000
00 04 13 065 11 50	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00 12 13 065 11 50	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
02 12 13 065 11 50	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000
00 14 13 065 11 50		0889	744060	10	00	000	007			32	308000
00 02 14 065 11 50	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00 04 14 065 11 50	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108004
00 06 14 065 11 50		0889	744060	10	00	000	007			32	308000
00 10 14 065 11 50	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00 12 14 065 11 50	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00 02 15 065 11 50	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00 10 15 065 11 50	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00 02 22 065 11 50	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	22	065	11	5	0	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000
00	02	23	065	11	5	0	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	065	11	5	0	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	065	11	5	0	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	09	23	065	11	5	2	(S.L. 8-26-65-11)	0889	744060	10	00	000	007			32	108000
00	10	23	065	11	5	0	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108005
00	12	23	065	11	5	0	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	04	24	065	11	5	0	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	24	065	11	5	2	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	408000
00	04	25	065	11	5	0	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	065	11	5	2	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	408000
00	14	25	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	26	065	11	5	0	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	065	11	5	0	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	065	11	5	0	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108004
00	10	26	065	11	5	0	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	065	11	5	0	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	02	27	065	11	5	0	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108004
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108004
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108005
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			32	108000
00	06	35	065	11	5	2	(SURF.LOC. 12-35-65-11)	0889	744060	10	00	000	007			32	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

EFFECTIVE DATE	OPER NO
01 MAR 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	00	000	033	8.0	632.0	2560	
00	01	34	074	09	60			0920	190009	20	00	000	033			16	308000
00	02	34	074	09	60			0920	190009	20	00	000	033			16	308000
00	03	34	074	09	60			0920	190009	20	00	000	033			16	308000
00	04	34	074	09	60		PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
00	05	34	074	09	60		PCI VALHALLA 5-34-74-9	0920	190009	20	00	000	033			16	108000
00	06	34	074	09	60		PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
00	07	34	074	09	60		PCI VALHALLA 7-34-74-9	0920	190009	20	00	000	033			16	108000
00	08	34	074	09	60		PCI VALHALLA 8-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	34	074	09	60		PCI VALHALLA 9-34-74-9	0920	190009	20	00	000	033			16	408000
00	10	34	074	09	60		PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
00	11	34	074	09	60		PCI VALHALLA 11-34-74-9	0920	190009	20	00	000	033			16	408000
00	12	34	074	09	60		PCI VALHALLA 12-34-74-9	0920	190009	20	00	000	033			16	408000
00	13	34	074	09	60		PCI VALHALLA 13-34-74-9	0920	190009	20	00	000	033			16	108000
00	14	34	074	09	60		PCI VALHALLA 14-34-74-9	0920	190009	20	00	000	033			16	108000
00	15	34	074	09	60		PCI VALHALLA 15-34-74-9	0920	190009	20	00	000	033			16	108000
00	16	34	074	09	60		PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	35	074	09	60			0920	190009	20	00	000	033			16	308000
00	10	35	074	09	60		PEX VALHALLA 10-35-74-9	0920	190009	20	00	000	033			16	408000
00	11	35	074	09	60			0920	190009	20	00	000	033			16	308000
00	12	35	074	09	60		PEX VALHALLA 12-35-74-9	0920	190009	20	00	000	033			16	408000
00	13	35	074	09	60		PCI VALHALLA 13-35-74-9	0920	190009	20	00	000	033			16	108000
00	14	35	074	09	60		PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
00	15	35	074	09	60			0920	190009	20	00	000	033			16	308000
00	16	35	074	09	60		VALHALLA 16-35-74-9	0920	190009	20	00	000	033			16	108000
00	09	06	075	08	60			0920	190009	20	00	000	033			16	308000
00	10	06	075	08	60		PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
00	11	06	075	08	60			0920	190009	20	00	000	033			16	308000
00	12	06	075	08	60		PCI VALHALLA 12-6-75-8	0920	190009	20	00	000	033			16	408000
00	13	06	075	08	60		PCI VALHALLA 13-6-75-8	0920	190009	20	00	000	033			16	108000
00	14	06	075	08	60		PCI VALHALLA 14-6-75-8	0920	190009	20	00	000	033			16	108000
00	15	06	075	08	60		PCI VALHALLA 15-6-75-8	0920	190009	20	00	000	033			16	108000
00	16	06	075	08	60		PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
00	01	07	075	08	60			0920	190009	20	00	000	033			16	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 MAR 1994	246

EFFECTIVE DATE	OPER NO
01 MAR 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00020707508 60	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	408000
00030707508 60	PEX VALHALLA 3-7-75-8	0920	190009	20	00	000	033			16	408000
00040707508 60	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	408000
00050707508 60	PCI VALHALLA 5-7-75-8	0920	190009	20	00	000	033			16	108000
00060707508 60	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	108000
00070707508 60	PCI VALHALLA 7-7-75-8	0920	190009	20	00	000	033			16	108000
00080707508 60	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	108000
00090707508 60	PCI VALHALLA 9-7-75-8	0920	190009	20	00	000	033			16	108000
00100707508 60	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	408000
00110707508 60	PCI VALHALLA 11-7-75-8	0920	190009	20	00	000	033			16	408000
00120707508 60	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	408000
00130707508 60	PCI VALHALLA 13-7-75-8	0920	190009	20	00	000	033			16	108000
00140707508 60	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	108000
00150707508 60	PCI VALHALLA 15-7-75-8	0920	190009	20	00	000	033			16	108000
00160707508 60	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	108000
00030807508 60		0920	190009	20	00	000	033			16	308000
00040807508 60	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	408000
00050807508 60		0920	190009	20	00	000	033			16	308000
00060807508 60	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	108000
00090807508 60		0920	190009	20	00	000	033			16	308000
00100807508 60	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	408000
00110807508 60		0920	190009	20	00	000	033			16	108000
00120807508 60	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	408000
00130807508 60	PEX VALHALLA 13-8-75-8	0920	190009	20	00	000	033			16	108000
00140807508 60	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			16	108000
00150807508 60		0920	190009	20	00	000	033			16	108000
00160807508 60	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			16	108000
00011807508 60	PCI VALHALLA 1-18-75-8	0920	190009	20	00	000	033			16	108000
00021807508 60	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	408000
00031807508 60	PCI VALHALLA 3-18-75-8	0920	190009	20	00	000	033			16	108000
00041807508 60	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	408000
00051807508 60	PCI VALHALLA 5-18-75-8	0920	190009	20	00	000	033			16	108000
00061807508 60	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	108000
00071807508 60	PCI VALHALLA 7-18-75-8	0920	190009	20	00	000	033			16	108000
00081807508 60	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERALIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 MAR 1994	246

EFFECTIVE DATE	OPER NO
01 MAR 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0009 18 075 08 6 0	PCI VALHALLA 9-18-75-8	0920	190009	20	00	000	033			16	108000
0010 18 075 08 6 0	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033			16	408000
0011 18 075 08 6 0	PCI VALHALLA 11-18-75-8	0920	190009	20	00	000	033			16	108000
0012 18 075 08 6 0	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	408000
0013 18 075 08 6 0	PCI VALHALLA 13-18-75-8	0920	190009	20	00	000	033			16	108000
0014 18 075 08 6 0	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
0015 18 075 08 6 0	PCI VALHALLA 15-18-75-8	0920	190009	20	00	000	033			16	108000
0016 18 075 08 6 0	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			16	108000
0001 19 075 08 6 0	PCI VALHALLA 1-19-75-8	0920	190009	20	00	000	033			16	108000
0002 19 075 08 6 0	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
0003 19 075 08 6 0	PCI VALHALLA 3-19-75-8	0920	190009	20	00	000	033			16	108000
0004 19 075 08 6 0	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
0005 19 075 08 6 0		0920	190009	20	00	000	033			16	308000
0006 19 075 08 6 0	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
0007 19 075 08 6 0	PCI VALHALLA 7-19-75-8	0920	190009	20	00	000	033			16	108000
0008 19 075 08 6 0	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			16	108000
0009 19 075 08 6 0	PCI VALHALLA 9-19-75-8	0920	190009	20	00	000	033			16	108000
0010 19 075 08 6 0	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
0011 19 075 08 6 0	PCI VALHALLA 11-19-75-8	0920	190009	20	00	000	033			16	408000
0012 19 075 08 6 0	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
0013 19 075 08 6 0		0920	190009	20	00	000	033			16	308000
0014 19 075 08 6 0	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
0015 19 075 08 6 0		0920	190009	20	00	000	033			16	308000
0016 19 075 08 6 0	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			16	108000
0001 30 075 08 6 0		0920	190009	20	00	000	033			16	308000
0002 30 075 08 6 0	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033			16	408000
0007 30 075 08 6 0		0920	190009	20	00	000	033			16	308000
0008 30 075 08 6 0	PCI VALHALLA 8D-30-75-8	0920	190009	20	00	000	033			16	108000
0001 01 075 09 6 0		0920	190009	20	00	000	033			16	408000
0002 01 075 09 6 0	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
0003 01 075 09 6 0		0920	190009	20	00	000	033			16	408000
0004 01 075 09 6 0	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
0005 01 075 09 6 0		0920	190009	20	00	000	033			16	108000
0206 01 075 09 6 0	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
0007 01 075 09 6 0		0920	190009	20	00	000	033			16	108000

806A 88 14

CERTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO
0920	190009	20	00	000	033

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1994	246

EFFECTIVE DATE	OPER NO
01 MAR 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 08 01 07 5 09 6 0	PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000
00 09 01 07 5 09 6 0		0920	190009	20	00	000	033			16	108000
00 10 01 07 5 09 6 0	PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
00 11 01 07 5 09 6 0	PCI VALHALLA 11-1-75-9	0920	190009	20	00	000	033			16	108000
00 12 01 07 5 09 6 0	PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
00 13 01 07 5 09 6 0		0920	190009	20	00	000	033			16	308000
00 14 01 07 5 09 6 0	PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			16	108000
00 15 01 07 5 09 6 0	PCI VALHALLA 15-1-75-9	0920	190009	20	00	000	033			16	108000
00 16 01 07 5 09 6 0	PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000
00 01 02 07 5 09 6 0		0920	190009	20	00	000	033			16	308000
00 02 02 07 5 09 6 0	PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
00 03 02 07 5 09 6 0	PCI VALHALLA 3-2-75-9	0920	190009	20	00	000	033			16	408000
00 04 02 07 5 09 6 0	PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
00 05 02 07 5 09 6 0	PCI VALHALLA 5-2-75-9	0920	190009	20	00	000	033			16	108000
02 06 02 07 5 09 6 0	PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
00 07 02 07 5 09 6 0	PCI VALHALLA 7-2-75-9	0920	190009	20	00	000	033			16	108000
00 08 02 07 5 09 6 0	PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
00 09 02 07 5 09 6 0		0920	190009	20	00	000	033			16	308000
00 10 02 07 5 09 6 0	PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
00 11 02 07 5 09 6 0	PEX VALHALLA 11-2-75-9	0920	190009	20	00	000	033			16	408000
00 12 02 07 5 09 6 0	PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
00 13 02 07 5 09 6 0		0920	190009	20	00	000	033			16	308000
00 14 02 07 5 09 6 0	PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			16	108000
00 15 02 07 5 09 6 0		0920	190009	20	00	000	033			16	308000
00 16 02 07 5 09 6 0	PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			16	108000
00 01 03 07 5 09 6 0		0920	190009	20	00	000	033			16	308000
00 02 03 07 5 09 6 0	PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033			16	408000
00 03 03 07 5 09 6 0	PCI VALHALLA 3-3-75-9	0920	190009	20	00	000	033			16	408000
00 04 03 07 5 09 6 0	PCI VALHALLA 4-3-75-9	0920	190009	20	00	000	033			16	408000
00 05 03 07 5 09 6 0	PCI VALHALLA 5-3-75-9	0920	190009	20	00	000	033			16	108000
00 06 03 07 5 09 6 0	PCI VALHALLA 6-3-75-9	0920	190009	20	00	000	033			16	108000
00 07 03 07 5 09 6 0		0920	190009	20	00	000	033			16	308000
00 08 03 07 5 09 6 0	PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			16	108000
00 11 03 07 5 09 6 0		0920	190009	20	00	000	033			16	308000
00 12 03 07 5 09 6 0	PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRUCTION					
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 MAR 1994	246

EFFECTIVE DATE	OPER NO
01 MAR 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	03	075	09	6	0	PCI VALHALLA 13-3-75-9	0920	190009	20	00	000	033			16	108000
00	14	03	075	09	6	0	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
00	01	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	10	075	09	6	0	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033			16	408000
00	03	10	075	09	6	0		0920	190009	20	00	000	033				108003
00	04	10	075	09	6	0	PCI VALHALLA 4-10-75-9	0920	190009	20	00	000	033				408000
00	06	10	075	09	6	0	PCI VALHALLA 6-10-75-9	0920	190009	20	00	000	033			64	108000
00	07	10	075	09	6	0		0920	190009	20	00	000	033			16	108000
00	08	10	075	09	6	0	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			16	108000
00	01	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	12	075	09	6	0	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
00	07	12	075	09	6	0	PCI VALHALLA 7-12-75-9	0920	190009	20	00	000	033			16	108000
00	08	12	075	09	6	0	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033			16	108000
00	09	12	075	09	6	0	PCI VALHALLA 9-12-75-9	0920	190009	20	00	000	033			16	108000
00	10	12	075	09	6	0	PCI VALHALLA 10-12-75-9	0920	190009	20	00	000	033			16	408000
00	11	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	12	12	075	09	6	0	PCI VALHALLA 12-12-75-9	0920	190009	20	00	000	033			16	408000
00	13	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	12	075	09	6	0	PCI VALHALLA 14-12-75-9	0920	190009	20	00	000	033			16	108000
00	15	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	12	075	09	6	0	PCI VALHALLA 16-12-75-9	0920	190009	20	00	000	033			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 MAR 1994	246

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							THORSBY GLAUCONITIC A PROJECT NO 1	0964	300001	00	00	000	001	8.0	112.0	448	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.93031	0964	300001	00	00	000	001				000000
00	08	33	04	80	1	50		0964	300001	00	00	000	001			32	108000
00	09	33	04	80	1	50		0964	300001	00	00	000	001			16	108000
00	10	33	04	80	1	50		0964	300001	00	00	000	001			16	408000
02	14	33	04	80	1	50		0964	300001	00	00	000	001			64	408000
00	15	33	04	80	1	50		0964	300001	00	00	000	001			16	108000
02	15	33	04	80	1	50		0964	300001	00	00	000	001				108000
00	16	33	04	80	1	50		0964	300001	00	00	000	001			16	108000
02	16	33	04	80	1	50		0964	300001	00	00	000	001				108000
00	12	34	04	80	1	50		0964	300001	00	00	000	001			32	408000
00	14	34	04	80	1	50		0964	300001	00	00	000	001			32	108000
00	04	03	04	90	1	50		0964	300001	00	00	000	001			32	408000
00	12	03	04	90	1	50		0964	300001	00	00	000	001				408000
00	02	04	04	90	1	50		0964	300001	00	00	000	001			32	108000
00	03	04	04	90	1	50		0964	300001	00	00	000	001			16	108000
00	04	04	04	90	1	50		0964	300001	00	00	000	001			16	108000
00	05	04	04	90	1	50		0964	300001	00	00	000	001			16	108000
00	06	04	04	90	1	50		0964	300001	00	00	000	001			16	408000
00	07	04	04	90	1	50		0964	300001	00	00	000	001			16	108000
00	08	04	04	90	1	50		0964	300001	00	00	000	001			16	108000
00	10	04	04	90	1	50		0964	300001	00	00	000	001			32	408000
00	11	04	04	90	1	50		0964	300001	00	00	000	001			16	108000
00	12	04	04	90	1	50		0964	300001	00	00	000	001			16	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0964	300001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

EFFECTIVE DATE	OPER NO
01 MAR 1994	DA4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 3	0212	248060	20	00	000	003	8.0	128.0	128	
A	00	10	20	43	02	40	BLACK GOLD CHAUVS 1A-2-43-2	0212	248060	20	00	000	003			4	108010
B	00	10	20	43	02	40	INTENSITY CHAUVS 1B-2-43-2	0212	248060	20	00	000	003			4	108010
D	00	10	20	43	02	40	INTENSITY CHAUVS 1D-2-43-2	0212	248060	20	00	000	003			4	108010
0	00	10	20	43	02	40	CINABAR CHAUVS 1C-2-43-2	0212	248060	20	00	000	003			4	108010
A	00	20	20	43	02	40	INTENSITY CHAUVINS 2A-2-43-2	0212	248060	20	00	000	003			4	108210
B	20	20	20	43	02	40		0212	248060	20	00	000	003			4	108010
D	00	20	20	43	02	40	INTENSITY CHAUVS 2D-2-43-2	0212	248060	20	00	000	003			4	108010
0	00	20	20	43	02	40	CINABAR CHAUVS 2-2-43-2	0212	248060	20	00	000	003			4	108210
A	00	30	20	43	02	40		0212	248060	20	00	000	003			4	308010
B	00	30	20	43	02	40		0212	248060	20	00	000	003			4	308010
C	00	30	20	43	02	40		0212	248060	20	00	000	003			4	308010
0	00	30	20	43	02	40	CINIBAR CHAUVS 3-2-43-2	0212	248060	20	00	000	003			4	108014
A	00	40	20	43	02	40		0212	248060	20	00	000	003			4	308010
B	00	40	20	43	02	40		0212	248060	20	00	000	003			4	308010
0	20	40	20	43	02	40	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	248060	20	00	000	003			4	408015
0	30	40	20	43	02	40	CINABAR CHAUVINS 4-2-43-2	0212	248060	20	00	000	003			4	608010
A	00	50	20	43	02	40		0212	248060	20	00	000	003			4	308010
B	00	50	20	43	02	40		0212	248060	20	00	000	003			4	308010
C	00	50	20	43	02	40		0212	248060	20	00	000	003			4	308010
0	00	50	20	43	02	40	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	248060	20	00	000	003			4	408010
A	00	60	20	43	02	40		0212	248060	20	00	000	003			4	308010
0	00	60	20	43	02	40	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	248060	20	00	000	003			4	108014
0	00	60	20	43	02	42		0212	248060	20	00	000	003			4	108014
0	20	60	20	43	02	40	CINABAR CHAUVINS 6-2-43-2	0212	248060	20	00	000	003			4	108210
A	00	70	20	43	02	40	INTENSITY CHAUVINS 7A-2-43-2	0212	248060	20	00	000	003			4	108210
C	00	70	20	43	02	40		0212	248060	20	00	000	003			4	108010
D	00	70	20	43	02	40		0212	248060	20	00	000	003			4	108010
0	00	70	20	43	02	42	BLACK GOLD CHAUVS 7-2-43-2	0212	248060	20	00	000	003			4	108010
B	00	80	20	43	02	40	INTENSITY CHAUVS 8B-2-43-2	0212	248060	20	00	000	003			4	108010
D	00	80	20	43	02	40	INTENSITY CHAUVS 8D-2-43-2	0212	248060	20	00	000	003			4	108010
0	00	80	20	43	02	40	CINABAR CHAUVS 8C-2-43-2	0212	248060	20	00	000	003			4	608010
0	20	80	20	43	02	40	BLACK GOLD CHAUVS 8A-2-43-2	0212	248060	20	00	000	003			4	108210

B06A R8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTRACTION

0212	248060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1994	DA4

EFFECTIVE DATE	OPER NO
1A FEB 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN H PROJ NO 13	0259	250008	20	00	000	013	8.0	120.0	672	
00	01	33	018	16	4	0		0259	250008	20	00	000	013			16	308010
00	02	33	018	16	4	0		0259	250008	20	00	000	013			16	308010
00	07	33	018	16	4	0		0259	250008	20	00	000	013			16	308010
00	08	33	018	16	4	0	CDR CPOG ET AL COUNTESS 8-33-18-16	0259	250008	20	00	000	013			16	408010
00	09	33	018	16	4	0	PCP FRISCO COUNTESS 9-33-18-16	0259	250008	20	00	000	013			16	108010
00	10	33	018	16	4	2	PCP NORCEN COUNTESS 10-33-18-16	0259	250008	20	00	000	013			16	108010
02	14	33	018	16	4	0	PCP NORCEN COUNTESS 14D-33-18-16	0259	250008	20	00	000	013			16	108010
00	15	33	018	16	4	0	PCP FRISCO COUNTESS 15-33-18-16	0259	250008	20	00	000	013			16	108010
00	16	33	018	16	4	0	CPOG ET AL COUNTESS 16-33-18-16	0259	250008	20	00	000	013			16	108010
00	02	34	018	16	4	0	CDR MANA FRISCO COUNTESS 2-34-18-16	0259	250008	20	00	000	013			16	408010
00	03	34	018	16	4	0		0259	250008	20	00	000	013			16	308010
00	04	34	018	16	4	0		0259	250008	20	00	000	013			16	308010
00	05	34	018	16	4	0	PCP FRISCO COUNTESS 5-34-18-16	0259	250008	20	00	000	013			16	108010
00	06	34	018	16	4	0	CPOG ET AL COUNTESS 6-34-18-16	0259	250008	20	00	000	013			16	108014
00	07	34	018	16	4	0	PCP FRISCO COUNTESS 7-34-18-16	0259	250008	20	00	000	013			16	408010
00	10	34	018	16	4	0	CPOG ET AL COUNTESS 10-34-18-16	0259	250008	20	00	000	013			16	108014
00	11	34	018	16	4	0	PCP FRISCO COUNTESS 11-34-18-16	0259	250008	20	00	000	013			16	108010
00	12	34	018	16	4	0	CPOG ET AL COUNTESS 12-34-18-16	0259	250008	20	00	000	013			16	108010
00	13	34	018	16	4	0	PCP FRISCO COUNTESS 13-34-18-16	0259	250008	20	00	000	013			16	108010
00	14	34	018	16	4	0		0259	250008	20	00	000	013			16	308010
00	15	34	018	16	4	0		0259	250008	20	00	000	013			16	308010
00	02	03	019	16	4	0	CDR-CPOG ET AL COUNTESS 2-3-19-16	0259	250008	20	00	000	013			16	108010
00	03	03	019	16	4	0	PCP FRISCO COUNTESS 3-3-19-16	0259	250008	20	00	000	013			16	108010
00	04	03	019	16	4	0	CPOG ET AL COUNTESS 4-3-19-16	0259	250008	20	00	000	013			16	108010
00	05	03	019	16	4	0	PCP NORCEN COUNTESS 5-3-19-16	0259	250008	20	00	000	013			16	108010
00	06	03	019	16	4	0	PCP FRISCO COUNTESS 6-3-19-16	0259	250008	20	00	000	013			16	108014
00	07	03	019	16	4	0		0259	250008	20	00	000	013			16	308010
00	01	04	019	16	4	0	PCP FRISCO COUNTESS 1-4-19-16	0259	250008	20	00	000	013			16	108010
00	02	04	019	16	4	0		0259	250008	20	00	000	013			16	308010
00	03	04	019	16	4	0		0259	250008	20	00	000	013			16	308010
00	04	04	019	16	4	0		0259	250008	20	00	000	013			16	308010
00	05	04	019	16	4	0		0259	250008	20	00	000	013			16	308010
00	06	04	019	16	4	0	CPOG ET AL COUNTESS 6-4-19-16	0259	250008	20	00	000	013			16	108014

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0259	250008	20	00	000	013

EFFECTIVE DATE	OPER NO
1A FEB 1994	026

EFFECTIVE DATE	OPER NO
1A FEB 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	04	019	16	4	0	PCP FRISCO COUNTESS 7-4-19-16	0259	250008	20	00	000	013			16	108014
00	08	04	019	16	4	0	CPOG ET AL COUNTESS 8-4-19-16	0259	250008	20	00	000	013			16	108010
00	09	04	019	16	4	0		0259	250008	20	00	000	013			16	308010
00	10	04	019	16	4	0	MCCOY MANA FRISCO COUNT 10-4-19-16	0259	250008	20	00	000	013			16	108014
00	11	04	019	16	4	0		0259	250008	20	00	000	013			16	308010
00	13	04	019	16	4	0		0259	250008	20	00	000	013			16	308010
00	14	04	019	16	4	0		0259	250008	20	00	000	013			16	308010
00	15	04	019	16	4	0		0259	250008	20	00	000	013			16	308010
00	16	04	019	16	4	0		0259	250008	20	00	000	013			16	308010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250008	20	00	000	013

EFFECTIVE DATE	OPER NO
1A FEB 1994	026

EFFECTIVE DATE	OPER NO
01 MAR 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	744.0	180	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC 9012	0457	322001	20	00	000	002				000000
B0	03	28	04	10	14	2		0457	322001	20	00	000	002			4	308010
00	03	28	04	10	14	2	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A0	04	28	04	10	14	0	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			2	108010
A2	04	28	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	04	28	04	10	14	0	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
C0	04	28	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	04	28	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	05	28	04	10	14	0		0457	322001	20	00	000	002			2	108010
02	05	28	04	10	14	0	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			2	108010
03	05	28	04	10	14	0	OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
00	12	28	04	10	14	2	OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
00	13	28	04	10	14	2	JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A0	01	29	04	10	14	0	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			2	108010
A2	01	29	04	10	14	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
A3	01	29	04	10	14	0		0457	322001	20	00	000	002				108010
B0	01	29	04	10	14	0	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	01	29	04	10	14	0		0457	322001	20	00	000	002				108010
B3	01	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
C0	01	29	04	10	14	0	(S.L. 8-29-41-1)	0457	322001	20	00	000	002			2	108010
C2	01	29	04	10	14	0	(S.L. 8-29-41-1)	0457	322001	20	00	000	002				108010
D0	01	29	04	10	14	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	01	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	01	29	04	10	14	0	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
A0	02	29	04	10	14	0		0457	322001	20	00	000	002				108010
A2	02	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	02	29	04	10	14	0	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	02	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B3	02	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	02	29	04	10	14	0	OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
C2	02	29	04	10	14	0		0457	322001	20	00	000	002				108010
D0	02	29	04	10	14	0	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	02	29	04	10	14	0		0457	322001	20	00	000	002			2	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1994	011

EFFECTIVE DATE	OPER NO
01 MAR 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D3	02	29	04	10	14	0		0457	322001	20	00	000	002				108010
D4	02	29	04	10	14	0		0457	322001	20	00	000	002				108010
00	02	29	04	10	14	0	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
02	02	29	04	10	14	0	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			2	108010
A0	03	29	04	10	14	0	(S.L. 2-29-41-1)	0457	322001	20	00	000	002			2	108010
A2	03	29	04	10	14	0		0457	322001	20	00	000	002				108010
B0	03	29	04	10	14	0	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	03	29	04	10	14	0	(S.L. 4-29-41-1)	0457	322001	20	00	000	002			2	108010
B3	03	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	03	29	04	10	14	0	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
C3	03	29	04	10	14	0		0457	322001	20	00	000	002				108010
C4	03	29	04	10	14	0	(S.L. 4-29-41-1)	0457	322001	20	00	000	002				108010
D0	03	29	04	10	14	0	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D3	03	29	04	10	14	0		0457	322001	20	00	000	002				108010
00	03	29	04	10	14	0	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			2	108010
B0	04	29	04	10	14	0	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	04	29	04	10	14	0	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	04	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D0	04	29	04	10	14	0	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	04	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	04	29	04	10	14	0	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	05	29	04	10	14	0	(SURF.LOC. 4-29-41-1)	0457	322001	20	00	000	002			4	108010
B0	05	29	04	10	14	0	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	05	29	04	10	14	0		0457	322001	20	00	000	002			4	608010
D0	05	29	04	10	14	0	OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	05	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	05	29	04	10	14	0	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002				608010
A0	06	29	04	10	14	0	OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
A2	06	29	04	10	14	0		0457	322001	20	00	000	002				108010
A3	06	29	04	10	14	0		0457	322001	20	00	000	002				108010
B0	06	29	04	10	14	0	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	06	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D0	06	29	04	10	14	0	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1994	011

EFFECTIVE DATE	OPER NO
01 MAR 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D2	06	29	04	10	14	0	OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
D3	06	29	04	10	14	0		0457	322001	20	00	000	002				108010
00	06	29	04	10	14	0	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010
02	06	29	04	10	14	0	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A0	07	29	04	10	14	0	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
A2	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
B0	07	29	04	10	14	0	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B3	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
B4	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
C2	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
D0	07	29	04	10	14	0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	07	29	04	10	14	0	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			2	108010
A0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			2	108010
A2	08	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B3	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
B4	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	08	29	04	10	14	0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
D0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	08	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	08	29	04	10	14	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010
B0	10	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	10	29	04	10	14	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	608010
02	10	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
A0	11	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	11	29	04	10	14	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			2	108010
02	11	29	04	10	14	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B0	12	29	04	10	14	0	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	04	10	14	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	608010
00	15	29	04	10	14	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1994	011

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HORSEFLY LAKE MANNVILLE PROJ NO 1	0475	248000	20	00	000	001	8.0	208.0	656	
00	01	01	001	01	1	0	SPACING IN ACC WITH MISC. 91105	0475	248000	20	00	000	002				000000
00	09	19	008	16	4	0	PCP HORSEFLY 9-19-8-16	0475	248000	20	00	000	002			16	108210
00	11	20	008	16	4	0	CPOG HORSEFLY LAKE 11-20-8-16	0475	248000	20	00	000	001			16	408010
00	12	20	008	16	4	0	CPOG HORSEFLY 12-20-8-16	0475	248000	20	00	000	001			16	108010
00	13	20	008	16	4	0	CPOG HORSEFLY LAKE 13-20-8-16	0475	248000	20	00	000	001			16	108010
00	14	20	008	16	4	0	CPOG HORSEFLY LAKE 14-20-8-16	0475	248000	20	00	000	001			16	108010
00	15	20	008	16	4	0	CPOG HORSEFLY 15-20-8-16	0475	248000	20	00	000	001			16	108010
00	03	28	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	04	28	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	05	28	008	16	4	0	PCP HORSEFLY 5-28-8-16	0475	248000	20	00	000	001			16	108010
00	06	28	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	11	28	008	16	4	0	PCP HORSEFLY 11-28-8-16	0475	248000	20	00	000	002			8	108010
02	11	28	008	16	4	0	PCP HORSEFLY 11-28MN-8-16	0475	248000	20	00	000	002			8	108010
00	12	28	008	16	4	0	PCP HORSEFLY 12-28-8-16	0475	248000	20	00	000	001			16	108010
00	13	28	008	16	4	0	CPOG HORSEFLY 13-28-8-16	0475	248000	20	00	000	001			16	108010
00	14	28	008	16	4	0	PCP HORSEFLY 14-28-8-16	0475	248000	20	00	000	002			16	108010
00	01	29	008	16	4	0	PCP HORSEFLY 1-29-8-16	0475	248000	20	00	000	001			16	408010
00	02	29	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	03	29	008	16	4	0	CPOG HORSEFLY 3-29-8-16	0475	248000	20	00	000	001			16	408010
00	04	29	008	16	4	0	CPOG HORSEFLY LAKE 4-29-8-16	0475	248000	20	00	000	001			16	108014
00	05	29	008	16	4	0	CPOG HORSEFLY LAKE 5-29-8-16	0475	248000	20	00	000	001			16	108010
00	06	29	008	16	4	0	CPOG HORSEFLY 6-29-8-16	0475	248000	20	00	000	001			16	108014
00	07	29	008	16	4	0	CPOG HORSEFLY 7-29-8-16	0475	248000	20	00	000	001			16	108010
00	08	29	008	16	4	0	PCP HORSEFLY 8-29-8-16	0475	248000	20	00	000	001			16	108010
00	09	29	008	16	4	0	CDR HORSEFLY 9-29-8-16	0475	248000	20	00	000	001			16	408010
00	10	29	008	16	4	0	CPOG HORSEFLY 10-29-8-16	0475	248000	20	00	000	001			16	108014
00	11	29	008	16	4	0	CPOG HORSEFLY 11-29-8-16	0475	248000	20	00	000	001			16	108015
03	11	29	008	16	4	0	PCP HORSEFLY LAKE 11A-29LM-8-16	0475	248000	20	00	000	001				108014
00	12	29	008	16	4	0	CPOG HORSEFLY 12-29-8-16	0475	248000	20	00	000	001			16	108010
00	14	29	008	16	4	0	CPOG HORSEFLY 14-29-8-16	0475	248000	20	00	000	001			16	108010
00	15	29	008	16	4	0	CPOG HORSEFLY 15-29-8-16	0475	248000	20	00	000	001				408004
02	15	29	008	16	4	0		0475	248000	20	00	000	001			16	108000
00	16	29	008	16	4	0	CPOG HORSEFLY 16-29-8-16	0475	248000	20	00	000	001			16	108014

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	30	008	16	4	0	CPOG HORSEFLY IN 1-30-8-16	0475	248000	20	00	000	001				408015
00	01	32	008	16	4	0	CPOG HORSEFLY 1-32-8-16	0475	248000	20	00	000	001			16	108014
00	02	32	008	16	4	0	CPOG HORSEFLY 2-32-8-16	0475	248000	20	00	000	001			8	108010
02	02	32	008	16	4	0		0475	248000	20	00	000	001			8	108010
00	03	32	008	16	4	0	CPOG HORSEFLY 3-32-8-16	0475	248000	20	00	000	001			16	108010
00	08	32	008	16	4	0	CPOG HORSEFLY LAKE 8-32-8-16	0475	248000	20	00	000	001			16	108014
00	09	32	008	16	4	0	CPOG HORSEFLY 9-32-8-16	0475	248000	20	00	000	001			16	108010
00	14	32	008	16	4	0	PCP HORSEFLY 14-32-8-16	0475	248000	20	00	000	001			16	108210
00	15	32	008	16	4	0	PCP HORSEFLY 15-32-8-16	0475	248000	20	00	000	001			16	108010
00	16	32	008	16	4	0	PCP HORSEFLY 16-32-8-16	0475	248000	20	00	000	001			16	108014
00	04	33	008	16	4	0	CPOG HORSEFLY 4-33-8-16	0475	248000	20	00	000	001			8	108010
02	04	33	008	16	4	0		0475	248000	20	00	000	001			8	108010
00	05	33	008	16	4	0	CPOG HORSEFLY 5-33-8-16	0475	248000	20	00	000	001			16	408004
00	12	33	008	16	4	0	CPOG HORSEFLY 12-33-8-16	0475	248000	20	00	000	001			16	108014
00	13	33	008	16	4	0	CPOG HORSEFLY 13-33-8-16	0475	248000	20	00	000	001			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 1	0504	300002	20	00	000	001	8.0	72.0	112	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 8726	0504	300002	20	00	000	001				000000
00	13	19	016	14	4	0		0504	300002	20	00	000	001			8	108210
02	13	19	016	14	4	0		0504	300002	20	00	000	001			8	108010
00	03	30	016	14	4	0		0504	300002	20	00	000	001			8	108010
02	03	30	016	14	4	0		0504	300002	20	00	000	001			8	108010
00	04	30	016	14	4	0		0504	300002	20	00	000	001			8	108210
02	04	30	016	14	4	0		0504	300002	20	00	000	001			8	108010
00	06	30	016	14	4	0		0504	300002	20	00	000	001			8	108010
02	06	30	016	14	4	0		0504	300002	20	00	000	001			8	108010
02	07	30	016	14	4	0		0504	300002	20	00	000	001			16	108010
00	10	30	016	14	4	0		0504	300002	20	00	000	001			16	108014
02	11	30	016	14	4	0		0504	300002	20	00	000	001			16	108014
00	15	30	016	14	4	0		0504	300002	20	00	000	001				408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0504	300002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 2	0504	300002	20	00	000	002	8.0	64.0	128	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC. 9020	0504	300002	20	00	000	002				000000
02	05	30	016	14	4	0		0504	300002	20	00	000	002			16	408010
00	04	24	016	15	4	0		0504	300002	20	00	000	002				408010
A0	06	24	016	15	4	0		0504	300002	20	00	000	002			8	308010
00	06	24	016	15	4	0		0504	300002	20	00	000	002			8	108014
00	10	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
02	10	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
00	11	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
02	11	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
B0	15	24	016	15	4	0		0504	300002	20	00	000	002			8	308010
00	15	24	016	15	4	0		0504	300002	20	00	000	002			8	108015
00	16	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
02	16	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
00	02	25	016	15	4	0		0504	300002	20	00	000	002				108015
02	02	25	016	15	4	0		0504	300002	20	00	000	002			16	108010
00	08	25	016	15	4	0		0504	300002	20	00	000	002			16	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1994	026

EFFECTIVE DATE	OPER NO
01 MAR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN T PROJ NO 1	0560	250020	20	00	000	001	8.0	48.0	96	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92275	0560	250020	20	00	000	001				000000
00	04	05	015	18	4	0		0560	250020	20	00	000	001			8	108010
03	04	05	015	18	4	0		0560	250020	20	00	000	001			8	108010
00	01	06	015	18	4	0		0560	250020	20	00	000	001			16	308010
02	07	06	015	18	4	0		0560	250020	20	00	000	001			8	108010
03	07	06	015	18	4	0		0560	250020	20	00	000	001			8	108010
02	08	06	015	18	4	0		0560	250020	20	00	000	001			16	108010
00	10	06	015	18	4	0		0560	250020	20	00	000	001			16	108010
00	11	06	015	18	4	0		0560	250020	20	00	000	001			16	408010
00	13	06	015	18	4	0		0560	250020	20	00	000	001				408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250020	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	007

EFFECTIVE DATE	OPER NO
01 MAR 1994	NG2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER DD PROJ NO 4	0750	294030	20	00	000	004	8.0	40.0	32	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92112	0750	294030	20	00	000	004				000000
02	06	11	041	03	4	0		0750	294030	20	00	000	004			4	108010
04	06	11	041	03	4	0		0750	294030	20	00	000	004			4	108010
A0	11	11	041	03	4	0		0750	294030	20	00	000	004			4	308010
C0	11	11	041	03	4	0		0750	294030	20	00	000	004			4	308010
D0	11	11	041	03	4	0		0750	294030	20	00	000	004			4	308010
02	11	11	041	03	4	0		0750	294030	20	00	000	004			4	108010
A0	12	11	041	03	4	0		0750	294030	20	00	000	004			4	108010
B0	12	11	041	03	4	0		0750	294030	20	00	000	004			4	108010
00	12	11	041	03	4	0		0750	294030	20	00	000	004				408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294030	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAR 1994	NG2

EFFECTIVE DATE	OPER NO
01 MAR 1994	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RETLAW MANNVILLE LL PROJECT NO 1	0778	248038	00	00	000	001	8.0	56.0	256	
00	09	25	012	19	4	0		0778	248038	00	00	000	001			16	308010
00	10	25	012	19	4	0		0778	248038	00	00	000	001			16	408010
00	11	25	012	19	4	0		0778	248038	00	00	000	001			16	308010
00	12	25	012	19	4	0		0778	248038	00	00	000	001			16	308010
00	13	25	012	19	4	0		0778	248038	00	00	000	001			16	308010
00	14	25	012	19	4	0		0778	248038	00	00	000	001			16	108010
00	15	25	012	19	4	0		0778	248038	00	00	000	001			16	308010
00	16	25	012	19	4	0		0778	248038	00	00	000	001			16	308010
00	03	36	012	19	4	0		0778	248038	00	00	000	001			16	108010
00	04	36	012	19	4	0		0778	248038	00	00	000	001			16	308010
00	05	36	012	19	4	0		0778	248038	00	00	000	001			16	308010
00	06	36	012	19	4	0		0778	248038	00	00	000	001			16	108010
02	11	36	012	19	4	0		0778	248038	00	00	000	001			8	108010
03	11	36	012	19	4	0		0778	248038	00	00	000	001			8	108010
00	12	36	012	19	4	0		0778	248038	00	00	000	001			16	308010
00	13	36	012	19	4	0		0778	248038	00	00	000	001			16	308010
00	14	36	012	19	4	0		0778	248038	00	00	000	001				108015
02	14	36	012	19	4	0		0778	248038	00	00	000	001			8	108010
03	14	36	012	19	4	2		0778	248038	00	00	000	001			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0778	248038	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	P54

EFFECTIVE DATE	OPER NO
01 MAR 1994	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RETLAW MANNVILLE LL PROJECT NO 2	0778	248038	00	00	000	002	8.0	32.0	192	
00	01	12	013	19	4	0		0778	248038	00	00	000	002			16	308010
02	02	12	013	19	4	0		0778	248038	00	00	000	002			16	108010
00	06	12	013	19	4	0		0778	248038	00	00	000	002			64	108014
00	07	12	013	19	4	0		0778	248038	00	00	000	002			16	108010
00	08	12	013	19	4	0		0778	248038	00	00	000	002			16	308010
00	09	12	013	19	4	0		0778	248038	00	00	000	002			16	308010
00	10	12	013	19	4	2		0778	248038	00	00	000	002				408010
02	10	12	013	19	4	0		0778	248038	00	00	000	002			16	108010
00	15	12	013	19	4	0		0778	248038	00	00	000	002			16	308010
00	16	12	013	19	4	0		0778	248038	00	00	000	002			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0778	248038	00	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1994	P54

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	368.0	912	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93172	0895	248001	20	00	000	001				000000
00	05	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	05	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	06	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	06	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	10	17	007	16	4	0	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			8	108010
02	10	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	11	17	007	16	4	0		0895	248001	20	00	000	001			8	408010
02	11	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	12	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	12	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	13	17	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	13	17	007	16	4	0	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			8	108010
A0	14	17	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	14	17	007	16	4	0	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			8	108010
00	15	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	15	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	02	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	02	18	007	16	4	0	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			8	108010
A0	06	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	18	007	16	4	0	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			8	108010
A0	07	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	18	007	16	4	0	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			8	108015
A0	08	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	08	18	007	16	4	0	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			8	108010
C0	09	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	18	007	16	4	0	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			8	408010
A0	10	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	10	18	007	16	4	0	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			8	108014
A0	11	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	18	007	16	4	0	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			8	108015
A0	14	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	14	18	007	16	4	0	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			8	108014

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL

AREA	FIELD	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	01	5	18	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	15	18	007	16	4	0	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			8	108010
02	16	18	007	16	4	0	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			8	108014
03	16	18	007	16	4	0		0895	248001	20	00	000	001			8	108014
C	00	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	01	19	007	16	4	0	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			8	408010
A	00	2	19	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	02	19	007	16	4	0		0895	248001	20	00	000	001			8	108015
A	00	3	19	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	03	19	007	16	4	0	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			8	408014
C	00	5	19	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	05	19	007	16	4	0	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			8	108014
A	00	6	19	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	06	19	007	16	4	0	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			8	108010
00	07	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	07	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	08	19	007	16	4	0		0895	248001	20	00	000	001			8	108015
02	08	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
D	00	9	19	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	09	19	007	16	4	0		0895	248001	20	00	000	001			8	408010
00	10	19	007	16	4	0		0895	248001	20	00	000	001			8	108014
02	10	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
A	01	1	19	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	11	19	007	16	4	0	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			8	408010
A	01	2	19	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	12	19	007	16	4	0	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			8	108010
A	01	3	19	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	13	19	007	16	4	0	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			8	108014
00	14	19	007	16	4	0	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			8	108014
02	14	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	15	19	007	16	4	0	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			8	108010
02	15	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	16	19	007	16	4	0		0895	248001	20	00	000	001			8	108015
02	16	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
A	00	2	20	007	16	4	0	0895	248001	20	00	000	001			8	308010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00020007164 0		0895	248001	20	00	000	001			8	108015
A0032007164 0		0895	248001	20	00	000	001			8	308010
00032007164 0	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			8	408010
A0042007164 0		0895	248001	20	00	000	001			8	308010
00042007164 0	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			8	108010
00052007164 0		0895	248001	20	00	000	001			8	108010
02052007164 0		0895	248001	20	00	000	001			8	108010
A0062007164 0		0895	248001	20	00	000	001			8	308010
00062007164 0	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			8	108010
A0072007164 0		0895	248001	20	00	000	001			8	308010
00072007164 0	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			8	108014
00122007164 0		0895	248001	20	00	000	001			8	108010
02122007164 0		0895	248001	20	00	000	001			8	108010
03122007164 0		0895	248001	20	00	000	001				108013
00042907164 0		0895	248001	20	00	000	001			8	108014
02042907164 0		0895	248001	20	00	000	001			8	108010
A0013007164 0		0895	248001	20	00	000	001			8	308010
00013007164 0	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			8	408010
00023007164 0		0895	248001	20	00	000	001			8	108010
02023007164 0		0895	248001	20	00	000	001			8	108010
A0033007164 0		0895	248001	20	00	000	001			8	308010
00033007164 0	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			8	108015
00043007164 0		0895	248001	20	00	000	001			8	108014
02043007164 0		0895	248001	20	00	000	001			8	108010
00053007164 0		0895	248001	20	00	000	001			8	108015
02053007164 0		0895	248001	20	00	000	001			8	108010
00063007164 0		0895	248001	20	00	000	001				108014
02063007164 0		0895	248001	20	00	000	001			8	108010
03063007164 0		0895	248001	20	00	000	001			8	108010
00073007164 0		0895	248001	20	00	000	001			8	108010
02073007164 0		0895	248001	20	00	000	001			8	108010
00083007164 0		0895	248001	20	00	000	001			8	108010
02083007164 0		0895	248001	20	00	000	001			8	108010
D0093007164 0		0895	248001	20	00	000	001			8	308010
00093007164 0	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			8	108010

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	10	30	007	16	4	0	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			8	108015
A	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	30	007	16	4	0	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			8	108015
B	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	30	007	16	4	0	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			8	608015
C	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	14	30	007	16	4	0	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			8	108010
C	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	15	30	007	16	4	0	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			8	108014
A	00	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
C	00	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
A	00	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	31	007	16	4	0	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			8	108014

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE B PROJ NO 1	0895	248002	20	00	000	001	8.0	168.0	416	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93172	0895	248002	20	00	000	001				000000
A0	03	09	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	03	09	007	16	4	0	ASHLAND UNIT 1 TABER S 3-9-7-16	0895	248002	20	00	000	001			8	108010
00	06	09	007	16	4	0	EMPIRE ST TABER S 6-9-7-16	0895	248002	20	00	000	001			8	108014
02	06	09	007	16	4	0	AMOCO ET AL TABERS 6-9GS-7-16	0895	248002	20	00	000	001			8	108010
A0	07	09	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	07	09	007	16	4	0	EMPIRE ST TABER S 7-9-7-16	0895	248002	20	00	000	001			8	108010
00	10	09	007	16	4	0	EMPIRE ST TABER S 10-9-7-16	0895	248002	20	00	000	001			8	108010
02	10	09	007	16	4	0		0895	248002	20	00	000	001			8	108010
A0	11	09	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	11	09	007	16	4	0	EMPIRE ST TABER S 11-9-7-16	0895	248002	20	00	000	001			8	108010
00	14	09	007	16	4	0	EMPIRE ST TABER S 14-9-7-16	0895	248002	20	00	000	001			8	108010
02	14	09	007	16	4	0	EMPIRE ST UNIT 1 TABERS 14-9-7-16	0895	248002	20	00	000	001			8	108010
A0	15	09	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	15	09	007	16	4	0	EMPIRE ST TABER S 15-9-7-16	0895	248002	20	00	000	001			8	108010
00	02	16	007	16	4	0		0895	248002	20	00	000	001			8	108014
02	02	16	007	16	4	0		0895	248002	20	00	000	001			8	108014
00	03	16	007	16	4	0	EMPIRE ST TABER S 3-16-7-16	0895	248002	20	00	000	001			8	108010
02	03	16	007	16	4	0	EMPIRE ST UNIT 1 TABER S 3-16-7-16	0895	248002	20	00	000	001			8	408010
A0	06	16	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	06	16	007	16	4	0	EMPIRE ST TABER S 6-16-7-16	0895	248002	20	00	000	001			8	108010
A0	07	16	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	07	16	007	16	4	0	EMPIRE ST TABER S 7-16-7-16	0895	248002	20	00	000	001			8	108014
A0	11	16	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	11	16	007	16	4	0	EMPIRE ST TABER S 11-16-7-16	0895	248002	20	00	000	001			8	408010
A0	13	16	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	13	16	007	16	4	0	EMPIRE ST TABER S IN 13-16-7-16	0895	248002	20	00	000	001			8	408010
A0	14	16	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	14	16	007	16	4	0	EMPIRE ST TABER S IN 14-16-7-16	0895	248002	20	00	000	001			8	408010
00	09	20	007	16	4	0	CPOG TABER S 9-20-7-16	0895	248002	20	00	000	001			8	108010
02	09	20	007	16	4	0	EMPIRE ST UNIT 1 TABERS 9-20-7-16	0895	248002	20	00	000	001			8	108010
A0	16	20	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	16	20	007	16	4	0	CPOG TABER S 16-20-7-16	0895	248002	20	00	000	001			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C	04	21	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	04	21	007	16	4	0	CPOG TABER S 4-21-7-16	0895	248002	20	00	000	001			8	408010
A0	05	21	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	05	21	007	16	4	0	CPOG TABER S 5-21-7-16	0895	248002	20	00	000	001			8	408010
00	12	21	007	16	4	0	CPOG TABER S 12-21-7-16	0895	248002	20	00	000	001			8	108014
02	12	21	007	16	4	0		0895	248002	20	00	000	001			8	108010
A0	13	21	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	13	21	007	16	4	0	CPOG TABER S 13-21-7-16	0895	248002	20	00	000	001			8	108010
C0	01	29	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	01	29	007	16	4	0	CPOG TABER S 1-29-7-16	0895	248002	20	00	000	001			8	408010
00	02	29	007	16	4	0	CPOG TABER S 2-29-7-16	0895	248002	20	00	000	001			8	108010
02	02	29	007	16	4	0		0895	248002	20	00	000	001			8	108014
C0	07	29	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	07	29	007	16	4	0	CPOG TABER S 7-29-7-16	0895	248002	20	00	000	001			8	108010
00	08	29	007	16	4	0		0895	248002	20	00	000	001			8	108014
02	08	29	007	16	4	0		0895	248002	20	00	000	001			8	108010
D0	10	29	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	10	29	007	16	4	0	ASHLAND UNIT 1 TABER 10-29-7-16	0895	248002	20	00	000	001			8	108010
C0	11	29	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	11	29	007	16	4	0	ASHLAND UNIT 1 TABERS 11-29-7-16	0895	248002	20	00	000	001			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1994	060

EFFECTIVE DATE	OPER NO
01 MAR 1994	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	656.0	1232	
D012	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 12-16	0928	278160	20	00	000	002			8	408010
D013	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108010
0013	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B014	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 14-16	0928	278160	20	00	000	002			8	108015
D010	17	04	50	6	4	0	HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
D013	17	04	50	6	4	0	HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002			8	408010
B014	17	04	50	6	4	0	HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108010
D014	17	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGH.	0928	278160	20	00	000	002			8	108010
B015	17	04	50	6	4	0	HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D015	17	04	50	6	4	0	HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B016	17	04	50	6	4	0	HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D016	17	04	50	6	4	0	HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D001	19	04	50	6	4	0	SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B001	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B002	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	408010
D002	20	04	50	6	4	0	HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B003	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108014
D003	20	04	50	6	4	0	AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108010
B004	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D004	20	04	50	6	4	0	AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B005	20	04	50	6	4	0		0928	278160	20	00	000	002			8	308010
D005	20	04	50	6	4	0	HUSKY WAINWR 5D-20-45-6	0928	278160	20	00	000	002			8	108014
B006	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	408010
D006	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B007	20	04	50	6	4	0	A.P.CON WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D007	20	04	50	6	4	0	A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A308	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B008	20	04	50	6	4	0		0928	278160	20	00	000	002			8	308010
D408	20	04	50	6	4	0	HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108010
B009	20	04	50	6	4	0	AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D009	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
B010	20	04	50	6	4	0	HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C010	20	04	50	6	4	0	HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1994	086

EFFECTIVE DATE	OPER NO
01 MAR 1994	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	1	0	2	0	4	AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108014
B	0	1	1	2	0	4	HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	1	1	2	0	4	HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	1	2	2	0	4	HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	1	2	2	0	4	HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D	0	1	3	2	0	4	BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D	2	1	3	2	0	4	FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	1	4	2	0	4	HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D	0	1	4	2	0	4	AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108014
B	0	1	5	2	0	4	AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D	0	1	5	2	0	4	AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B	0	1	6	2	0	4	AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D	0	1	6	2	0	4	AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	408015
D	0	0	5	2	1	4	HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	0	6	2	1	4	HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	0	9	2	1	4	ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D	0	0	9	2	1	4	WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D	0	1	0	2	1	4	NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	1	1	2	1	4	PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108010
D	0	1	1	2	1	4	PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	1	2	2	1	4	HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D	0	1	2	2	1	4	HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B	0	1	3	2	1	4	AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D	0	1	3	2	1	4	ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	1	4	2	1	4	ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	408010
D	0	1	4	2	1	4	ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	408010
B	0	1	5	2	1	4	NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D	0	1	5	2	1	4	NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	1	6	2	1	4	WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D	0	1	6	2	1	4	BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B	0	1	0	2	2	4	HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D	0	1	0	2	2	4	HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108010
B	0	1	1	2	2	4	AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108010
D	0	1	1	2	2	4	HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B	0	1	2	2	2	4	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108014

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1994	086

EFFECTIVE DATE	OPER NO
01 MAR 1994	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	22	04	50	6	4	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B	01	32	04	50	6	4	AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
D	01	32	04	50	6	4	AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
B	01	42	04	50	6	4	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D	01	42	04	50	6	4	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	408010
B	01	52	04	50	6	4	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
0	01	52	04	50	6	4	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	26	04	50	6	4		0928	278160	20	00	000	002			8	308010
D	01	26	04	50	6	4	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108010
B	00	27	04	50	6	4		0928	278160	20	00	000	002			8	108014
B	00	27	04	50	6	4	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	27	04	50	6	4	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108010
B	00	37	04	50	6	4	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	37	04	50	6	4	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	47	04	50	6	4	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	47	04	50	6	4	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B	20	57	04	50	6	4	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	57	04	50	6	4	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	67	04	50	6	4	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	408010
D	00	67	04	50	6	4	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B	00	77	04	50	6	4	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108014
D	00	77	04	50	6	4		0928	278160	20	00	000	002			8	308010
0	00	87	04	50	6	4	TEXAS NO 3	0928	278160	20	00	000	002			16	108014
B	00	97	04	50	6	4	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	97	04	50	6	4		0928	278160	20	00	000	002			8	308010
B	10	27	04	50	6	4	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D	10	27	04	50	6	4	TEXAS AMERICAN NORTHLAND NO. 4	0928	278160	20	00	000	002			8	108014
B	11	27	04	50	6	4	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D	11	27	04	50	6	4	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B	12	27	04	50	6	4	W AND T BRASSARD WAINWR 12B-27	0928	278160	20	00	000	002			8	408010
D	12	27	04	50	6	4	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108010
B	13	27	04	50	6	4	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D	13	27	04	50	6	4	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108010
B	14	27	04	50	6	4	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010
D	14	27	04	50	6	4	HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1994	086

EFFECTIVE DATE	OPER NO
01 MAR 1994	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	01	5	27	04	50	6	40 W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	5	27	04	50	6	40 WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D	31	5	27	04	50	6	40 HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108010
B	01	6	27	04	50	6	40 W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	1	28	04	50	6	40 HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	1	28	04	50	6	40 HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	2	28	04	50	6	40 HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	2	28	04	50	6	40 HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	3	28	04	50	6	40 HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D	00	3	28	04	50	6	40 ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	4	28	04	50	6	40 HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	4	28	04	50	6	40	0928	278160	20	00	000	002			8	308010
B	00	5	28	04	50	6	40 ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	5	28	04	50	6	40 ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	6	28	04	50	6	40 ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B	20	6	28	04	50	6	40 HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	6	28	04	50	6	40 ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	7	28	04	50	6	40 HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	7	28	04	50	6	40 AMERICAN NORTHLAND WAIN. P.&R	0928	278160	20	00	000	002			8	108010
B	20	8	28	04	50	6	40 HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	8	28	04	50	6	40 HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108015
B	00	9	28	04	50	6	40 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
D	00	9	28	04	50	6	40 AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B	01	0	28	04	50	6	40 HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	0	28	04	50	6	40 HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	408010
B	01	1	28	04	50	6	40 TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D	01	1	28	04	50	6	40 TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B	01	2	28	04	50	6	40 ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	2	28	04	50	6	40 TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B	01	3	28	04	50	6	40 TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108010
D	01	3	28	04	50	6	40 TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B	01	4	28	04	50	6	40 TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D	01	4	28	04	50	6	40 TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B	01	5	28	04	50	6	40 AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010
D	01	5	28	04	50	6	40 HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1994	086

EFFECTIVE DATE	OPER NO
01 MAR 1994	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	01	6	28	045	06	4	0 HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	6	28	045	06	4	0 HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	1	29	045	06	4	0 ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	1	29	045	06	4	0 HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	2	29	045	06	4	0 HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	2	29	045	06	4	0 HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108014
B	00	7	29	045	06	4	0 ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	7	29	045	06	4	0 ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	8	29	045	06	4	0 ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	8	29	045	06	4	0 ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108014
B	00	1	33	045	06	4	0 HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108010
B	00	2	33	045	06	4	0 AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	00	2	33	045	06	4	0 HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408015
B	00	3	33	045	06	4	0 AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	00	3	33	045	06	4	0 AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108010
B	00	4	33	045	06	4	0 HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	00	4	33	045	06	4	0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	408010
B	00	5	33	045	06	4	0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
D	00	5	33	045	06	4	0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
B	00	6	33	045	06	4	0 AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1994	086